

Westwood Global Energy Group

UKCS geological potential remains but sentiment shift is needed

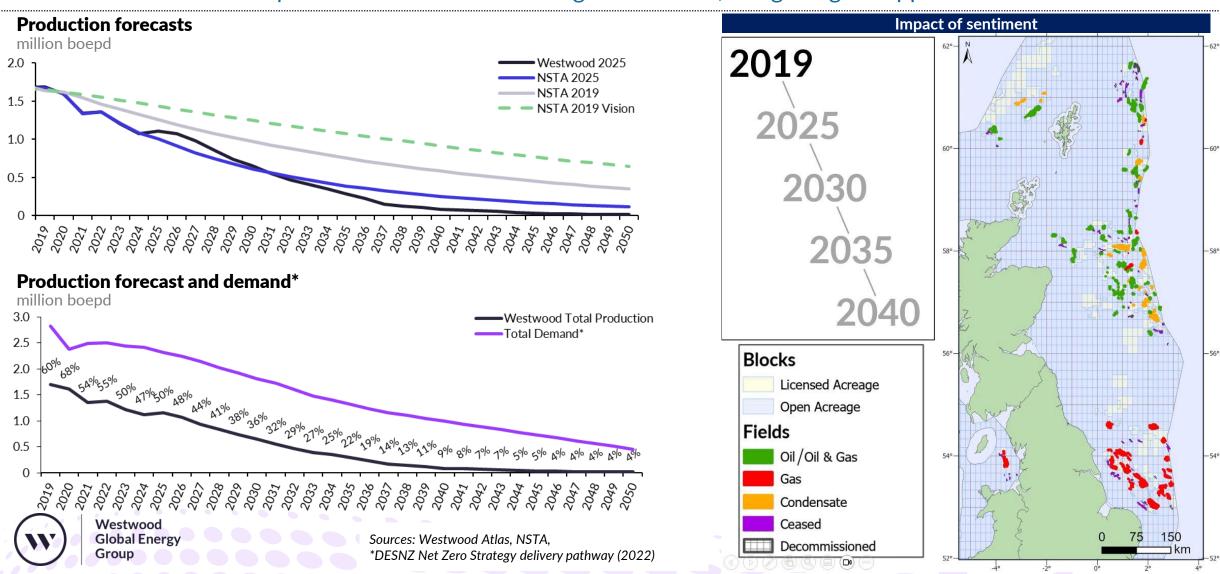
Yvonne Telford Research Director

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OEUK Future of Our North Sea Conference



Challenges for the sector

67 hubs are currently producing or under development, which is expected to decrease to 20 by 2035, based on current firm investment plans. The outlook has changed over time; the geological opportunities have not.



Significant subsurface resource remains in the UKCS

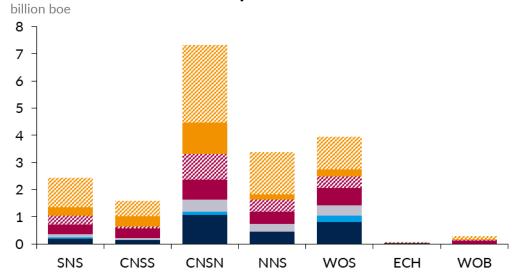
Of the total 26.5 bnboe of potential reserves and resources in the UKCS, much of the resource potential lies on unlicensed acreage and only a small proportion of this will be developed under current conditions.

Recoverable reserves/resource potential <25 km of hub billion boe Risked prospective resources (unlicensed) Risked prospective resources (licensed) Technical discoveries (unlicensed) ■ Technical discoveries (licensed) Commercial discoveries Hub NTD resources ■ Hub remaining reserves 3 2 **CNSS CNSN** NNS WOS **ECH** SNS

- 26.5 bnboe of reserves, undeveloped discoveries and prospectivity:
 - c. 13 bnboe within 25 km of an existing production hub
 - c. 19 bnboe within 50 km of an existing production hub
- Within 25 km of a UKCS hub, there is:
 - c. 1.1 bnboe in potentially commercial discoveries
 - c. 3.3 bnboe in technical discoveries (38% unlicensed)
 - c. 5.5 bnboe in risked prospectivity (68% unlicensed)



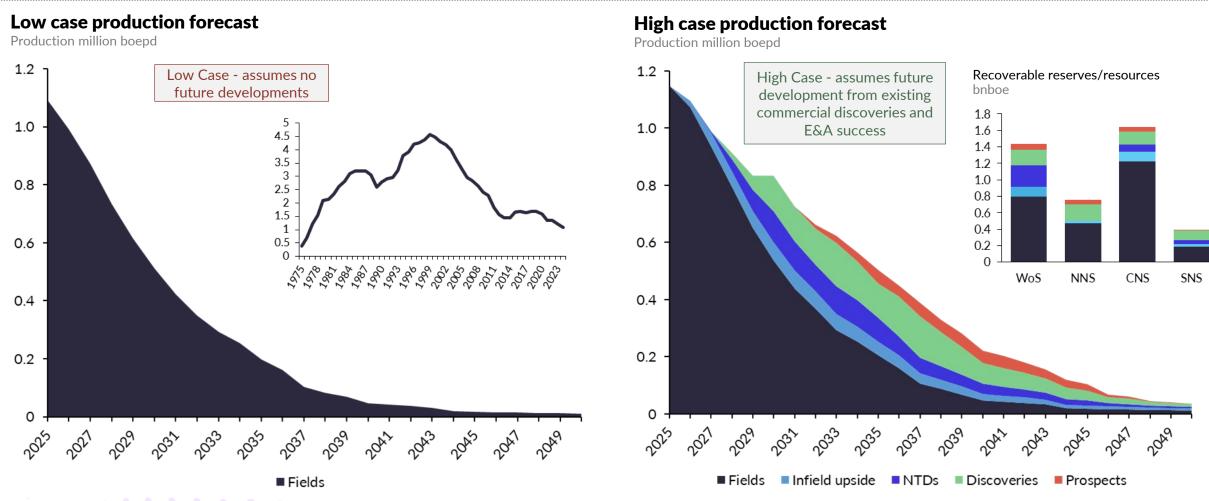
Recoverable reserves/resource potential <50 km of hub



- Within 50 km of a UKCS hub, there is:
 - c. 1.3 bnboe in potentially commercial discoveries
 - c. 4.9 bnboe in technical discoveries (47% unlicensed)
 - c. 9.7 bnboe in risked prospectivity (76% unlicensed)
- Difference of 6 bnboe associated with technical discoveries and prospects largely on unlicensed acreage
- 7.4 bnboe lies outwith 50 km of a UKCS hub

UKCS production upside potential: Low v High Case

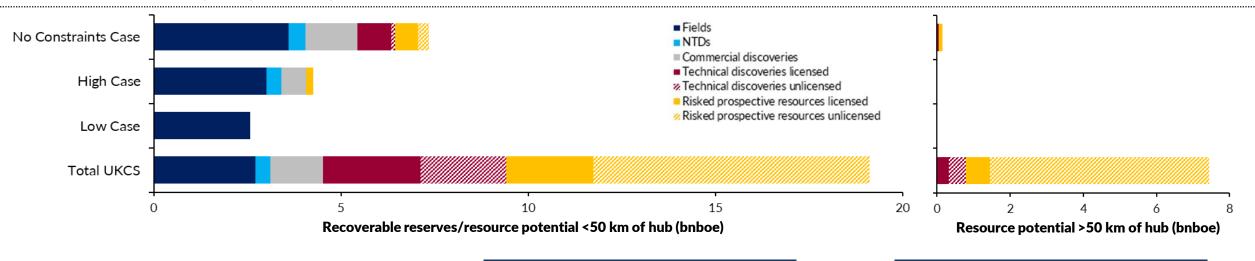
There is a difference of 1.7 billion boe between the Low and High Cases, which could be achieved through accelerated yet achievable developments.





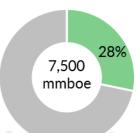
UKCS resource upside potential: 'No Constraints' Case

Under a 'no constraints' scenario, the resource potential could be up to 7.5 bnboe, but this assumes a major shift in external conditions and investor sentiment to recover more from existing fields and untap more of the technical discoveries and prospectivity.



No Constraints Case:

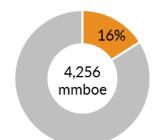
- assumes a major shift in external factors and investor sentiment
- more is recovered from existing fields with contribution from technical discoveries and prospectivity



High Case:

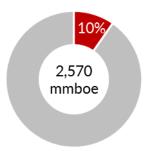
accelerated but achievable developments from

- increased infield recovery
- near term developments
- commercial discoveries
- some exploration success



Low Case:

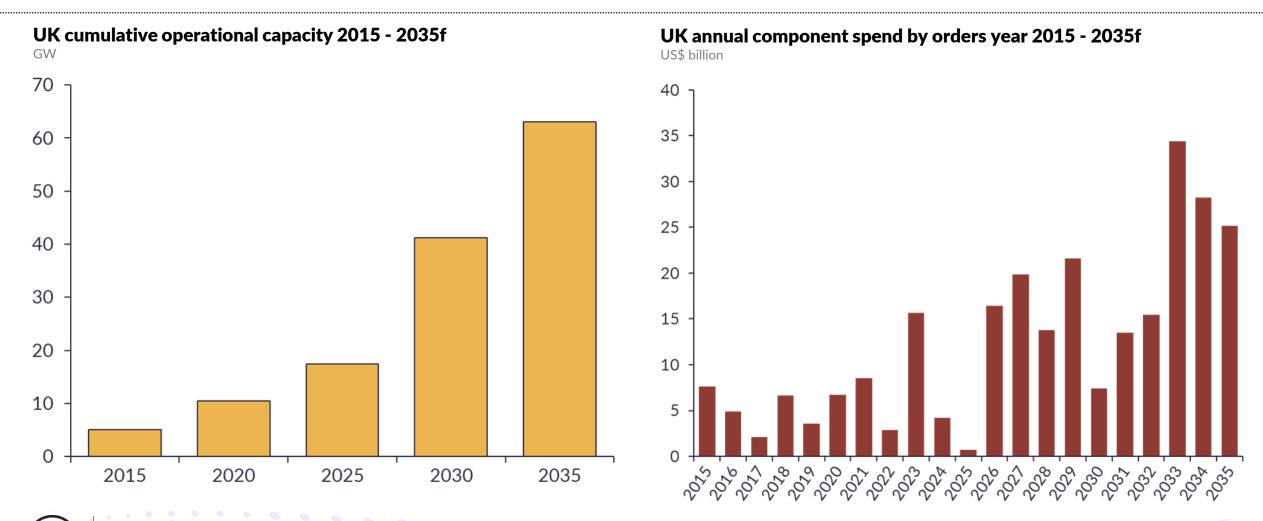
- assumes no future sanctions or E&A drilling,
 - with near term developments left untapped
- lower production performance in assets under development





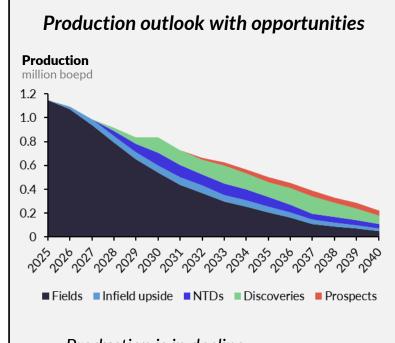
UK offshore wind: growth to date and what lies ahead

Despite current headwinds, the UK offshore wind sector has grown rapidly, with continued expansion expected over the next decade.

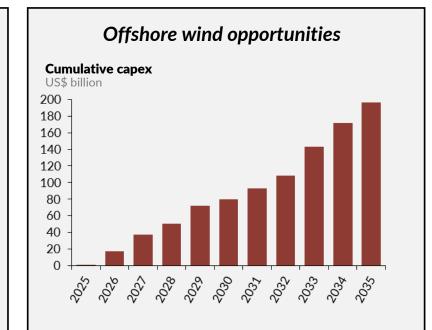


Key takeaways

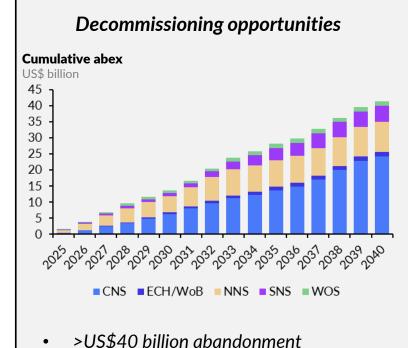
Many of the barriers to unlocking the UK North Sea's potential are not technical, they are policy driven and solvable. UK production needs to be recognised as fundamental part of the UK energy transition and business plan.



- Production is in decline
- But there are opportunities
- Risk of decommissioning tax liabilities exceeding oil and gas tax receipts by early-mid 2030s



- c. US\$200 billion prize in offshore wind
- Cost challenges increasing
- 2030 & 2035 numbers will be dependent on the success of Allocation Round 7
- Ramp-up is slower than hoped



Current Iull in execution of activity



expenditure by 2040

Risk of 'too much too soon'

Cost increases impact HMRC

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