

**Gas Transmission** and **Metering** 

24th June 2022

Transition of the UK Gas
National Transmission System
for use with Hydrogen

### Why hydrogen transmission?



#### **Situation**



**Urgency, pace and scale** is required to realise the UK's decarbonisation challenge and deliver net zero



Low carbon hydrogen is required all future UK net zero scenarios



Today natural gas delivered by the NTS represents ~3 times the annual energy demand of electricity



**Hydrogen can replace methane,** transporting energy as a gas or liquid is much more efficient than transporting electricity



**10GW** of hydrogen production capacity is targeted by 2030, equivalent to amount of gas consumed by over 6 million households in the UK each year

#### The Infrastructure challenge

 The transition to hydrogen will require significant Investment in new and repurposed infrastructure to link future supply and demand

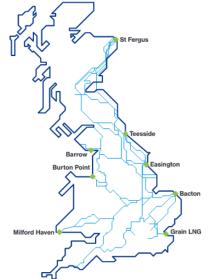
Repurposing existing pipeline infrastructure represents the

most cost effective solution

7,600km
94 bar maximum pressure on the network
24 compressor stations

504 above-ground installations

8 connected distribution networks



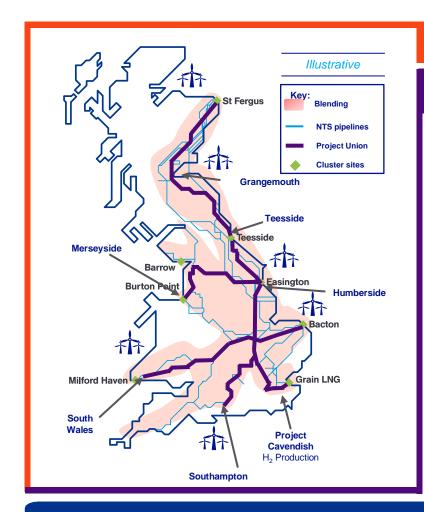
#### The case for a shared hydrogen network

- A shared hydrogen network is essential to efficiently unlock the hydrogen economy
- Infrastructure Investments can support a green equitable future delivering UK wide economic benefits

## **Dual Pathway** to a hydrogen NTS: hydrogen blending and rollout of 100% hydrogen pipeline connections



Delivering a blend of hydrogen across the NTS in parallel to a strategic rollout of 100% transmission pipeline sections



#### Rollout of **blending** across the NTS

Strategic rollout of 100% pipeline connections

#### Delivering a **Dual** Pathway to transitioning the NTS to hydrogen:



In 2024/5 low level hydrogen blending on will be facilitated on the transmission network



From 2025 onwards blending could extend and increase up to 20% - more if deblending technology can be proven.



In 2028/9 Project Union will deliver the first phases of 100% hydrogen transmission pipeline between the northern clusters



By 2033 Project Union will have delivered a circa 2000km hydrogen backbone joining key production and use clusters



Asset conversion continues to 2045 to deliver a complete 100% hydrogen network.







Global Leader in Green Innovation

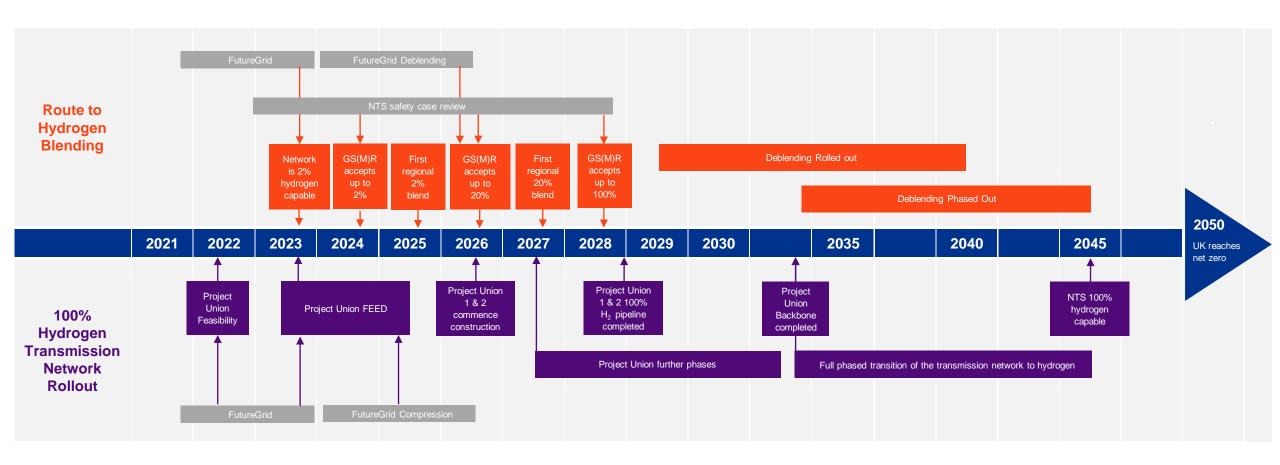


Providing flexibility and optionality

## Dual Pathway to a hydrogen NTS: hydrogen blending and rollout of 100% hydrogen pipeline connections



Delivering a blend of hydrogen across the NTS in parallel to a strategic rollout of 100% transmission pipeline sections



# We have engaged >75 cross industry stakeholders and received wide support for a 100% hydrogen network















#### Stakeholder feedback

"If you can create a market for green H<sub>2</sub>, you're not locked into bilateral contracts... The NTS gives you a market and a business case where you can scale H<sub>2</sub> a lot easier with less risk."

Tom Johnson, RWE

"The chemical sector net zero roadmap depends on  $H_2$  and CCUS. As technology as it stands today, electricity is just not part of the question for most CIA members - they couldn't do it"

David Mitchell, Chemical Industries Association

"Project Union has clear benefits to the clusters and H<sub>2</sub> projects. In a highly distributed system, each individual project has to meet peak demand. If you connect the hubs, you massively improve resilience between them and increases asset utilisation."

Nilay Shah, Imperial College London

We have now set up regional working groups to provide a forum to understand and align deliverables, inter-dependencies and assumptions between net zero projects within regions

## **ProjectUnion**

Project Union will connect, enable net zero and empower a UK hydrogen economy, repurposing existing transmission pipelines to create a hydrogen 'backbone' for the UK by the early 2030s.

Repurpose ~2,000km of the NTS through a phased approach in line with Government's cluster prioritisation and green hydrogen development

Connect cross GB supply, demand and strategic storage sites, enabling growth of a UK hydrogen economy,

Use existing infrastructure to deliver a low carbon future, reducing environmental impact of new construction

Enable early and affordable market growth of a low carbon hydrogen economy to achieve net zero

**Gas Transmission** and Metering Grangemouth Industrial Cluster Sites Strategic Production Sites Humberside **Burton Point** Merseyside South Wales Southampton

**Project Union** 

NTS Pipelines

# **Project Union**Project Union benefits





#### **Decarbonisation of industry & power**

Fair access to green and blue hydrogen enabling businesses to decarbonise.

Access to transmission enables green hydrogen production to scale.



#### **Energy storage & resilience**

System resilience to move and store sufficient volumes across the country



#### **Connectivity & efficiency**

Connect production and storage with demand, enabling system efficiency through shared infrastructure



#### **Market coupling**

Connect isolated production sites enabling competition, reducing costs and improving security of supply



#### Levelling up & job creation

Potential for >100,000 jobs by 2050, and contribution of £13billion to GVA



#### Global leader in green innovation

Attract global investors by getting best value from national infrastructure and enabling rapid scale up



#### Flexibility & optionality

Flexibility in power generation, storage and consumption. Optionality in future hydrogen decisions whilst maintaining gas networks' delivery.



#### Consumer-centric

Innovative, cost-effective consumer focused energy solutions, e.g., the pilot hydrogen town brings scalability & phasing.

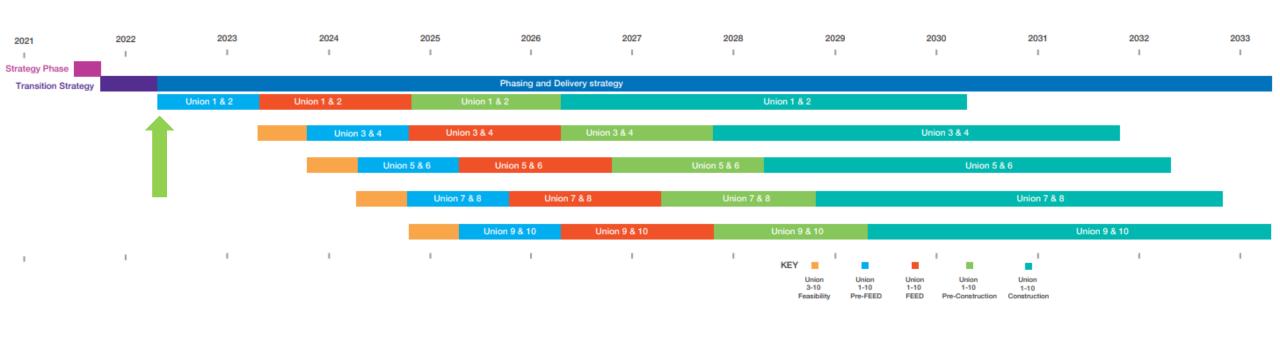
#### **Project Union will contribute to Energy Security**

Enable transport of and fair access to indigenous supplies around the UK and opens up export opportunities by connecting to the European Hydrogen Backbone

## **ProjectUnion**

## **Current Status and Next Steps**





Feasibility







Construction

## **Future Grid**

An ambitious programme to build a hydrogen test facility from decommissioned assets at DNV's facility in Cumbria to demonstrate the National Transmission System (NTS) can transport hydrogen.

## **Gas Transmission** and Metering















### **FutureGrid installation work**







# Future Grid Phase 1 Overview



**Work Package** 

1A

Build & Commission

Starts: July 2021 Completes: November 2022

**Work Package** 

1B

2, 20 & 100% Hydrogen Testing

Starts: December 2022 Completes: June 2023

**Work Package** 

**1C** 

QRA & Safety Case

Starts: July 2021 Completes: August 2023 **Work Package** 

**1D** 

Dissemination & Reporting

Starts: July 2021 Completes: August 2023

**FutureGrid Phase 1 Delivery & Phase 2 Development** 

